

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	32,890	--	--	33,207	3,751	2,339	-1,809	73,995	--	0	55,566
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,125	-14	2,127	363	--	--	389	2,330	1,226	656	2,853
Pentanes Plus	1,001	-14	--	--	--	--	32	849	3	103	73
Liquefied Petroleum Gases	1,124	--	2,127	363	--	--	357	1,481	1,223	553	2,780
Ethane/Ethylene	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene	366	--	1,340	363	--	--	-67	--	1,089	1,047	666
Normal Butane/Butylene	445	--	547	--	--	--	390	745	134	-277	1,526
Isobutane/Isobutylene	311	--	240	--	--	--	34	736	--	-219	588
Other Liquids	--	729	--	2,874	9,680	101	-1,835	15,515	420	-717	52,859
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	729	--	274	4,327	1,364	-16	6,658	51	0	3,550
Hydrogen	--	--	--	--	--	1,315	--	1,315	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	729	--	274	4,327	47	-16	5,343	50	0	3,550
Fuel Ethanol	--	542	--	--	4,199	203	68	4,838	37	0	2,726
Renewable Fuels Except Fuel Ethanol	--	187	--	274	128	-156	-84	505	12	0	824
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,212	--	--	1,590	1,170	169	-717	22,208
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	388	5,353	-1,263	-3,409	7,687	200	0	27,101
Reformulated	--	--	--	--	2,442	-292	-2,289	4,437	2	0	12,165
Conventional	--	--	--	388	2,911	-971	-1,120	3,250	198	0	14,936
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	95,085	5,365	1,915	1,160	-38	--	12,584	90,979	37,043
Finished Motor Gasoline	--	--	50,265	142	220	1,060	261	--	2,647	48,779	2,338
Reformulated	--	--	34,468	--	--	-181	-3	--	--	34,290	10
Conventional	--	--	15,797	142	220	1,241	264	--	2,647	14,489	2,328
Finished Aviation Gasoline	--	--	100	39	--	--	87	--	--	52	231
Kerosene-Type Jet Fuel	--	--	12,677	2,473	210	--	595	--	354	14,411	9,787
Kerosene	--	--	14	--	--	--	-11	--	3	22	38
Distillate Fuel Oil	--	--	18,110	225	1,251	101	-966	--	5,025	15,628	14,096
15 ppm sulfur and under ⁷	--	--	17,273	200	1,251	101	-743	--	3,778	15,790	13,145
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	427	--	--	--	-179	--	420	186	260
Greater than 500 ppm sulfur	--	--	410	25	--	--	-44	--	827	-348	691
Residual Fuel Oil ⁸	--	--	4,112	2,145	298	--	-236	--	1,084	5,707	5,407
Less than 0.31 percent sulfur	--	--	5	--	--	--	70	--	NA	NA	438
0.31 to 1.00 percent sulfur	--	--	544	--	--	--	27	--	NA	NA	843
Greater than 1.00 percent sulfur	--	--	3,563	2,145	--	--	-333	--	NA	NA	4,120
Petrochemical Feedstocks	--	--	3	41	--	--	0	--	--	44	1
Naphtha for Petro. Feed. Use	--	--	3	41	--	--	0	--	--	44	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	30	--	--	--	-9	--	--	39	46
Lubricants	--	--	512	8	-64	--	142	--	104	210	1,072
Waxes	--	--	--	33	--	--	--	--	5	28	--
Petroleum Coke	--	--	4,477	34	--	--	-71	--	3,309	1,273	1,432
Marketable	--	--	3,543	34	--	--	-71	--	3,309	339	1,432
Catalyst	--	--	934	--	--	--	--	--	--	934	--
Asphalt and Road Oil	--	--	710	225	--	--	183	--	53	699	2,538
Still Gas	--	--	3,705	--	--	--	--	--	--	3,705	--
Miscellaneous Products	--	--	370	--	--	--	-13	--	1	382	57
Total	35,015	715	97,212	41,809	15,345	3,600	-3,293	91,840	14,231	90,919	148,321

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.